



Comprehensive comparisons of improved incremental conductance with the state-of-the-	
art MPPT Techniques for extracting global peak and regulating dc-link voltage	
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Abstract: The grid-connected converters with two stages are frequently used in	
renewable energy technologies and applications. Designing the dc-link voltage	
management scheme is challenging due to the ripples and fluctuations at the dc-link	
voltage in the grid-connected photovoltaic battery energy storage systems (PV/BES),	
which results in significant harmonic distortion, ripples, and a decreased power factor.	
The large electrolytic capacitors, that have a limited lifespan, are frequently utilized at	
the dc-link in order to decrease such ripples and oscillations. To maximize the lifespan	
of power converters, It is crucial to substitute the large capacitors with small	
capacitors, that have a very long lifespan and its small capacitance cause a significant	
fluctuations in the output current and overvoltage due to their large ripples on the dc-	
link voltage. In this paper, to extract the global peak (GP) of PV system without any	
ripples around the GP and Improving the dynamic performance of the entire system.	
First, an improved incremental conductance (IINC) technique compared to state-of-	
the-art MPP1 techniques are proposed. Second, to stabilize the dc-link voltage, the	
PV array's power, and the battery's state of charge (SOC) are both controlled by the	
dc-link control system using a straigntforward and novel d-q current regulation	
technique. In this instance, the low sampling frequency of the do-link controller allows	
ior a cost-enective solution. For this reason, the proposed line catches the GP with	
auvantages of quick convergence, improved tracking effectiveness, and decreased	
utout nower and voltage of color nanole while lowering switching and conduction	
lesses. In order to provide the grid system with a better AC output of higher guality	
the amount of harmonics is therefore suppressed using the dig incovative central. The	
simulation and experimental outcomes revealed the resilience performance of the	
proposed improved IINC with novel d-g current in regards to accurate GP extraction	
tracking speed, tracking efficiency and oscillations at steady state compared to seven	
state-of-the-art MPPT methods, as well as the ability to overcome the harmonics in the	
output current of inverter and stabilize the dc-link voltage.	

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